# Assignment week 2: Technological learning<sup>1</sup>

#### Teachers

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# Subjects and objectives of this assignment

- Setting up experience curve and calculating progress ratios
- Critically analysing and comparing experience curves for wind turbines and PVmodules (solar cells)
- Calculating uncertainties

# Group size

2 persons per group

# Background literature (on Moodle)

1. OECD/IEA, Experience curves for energy technology policy (chapters 1, 2 & 3), Organisation for economic co-operation and Development/ International Energy Agency, Paris, 2000.

# **Further Reading**

- Junginger, M., & Louwen, A. (Eds.). (2020). Technological Learning in the Transition to a Low-Carbon Energy System: Conceptual Issues, Empirical Findings, and Use, in Energy Modeling. Academic Press.
- 3. Weiss, M.; Patel, M.; Junginger, M.; Blok, K.: Analyzing price and efficiency dynamics of large appliances with the experience curve approach. Energy Policy, vol. 38, pp. 770–783. 2010
- 4. Weiss M.; Patel M. K.; Junginger M.; Perujo A.; Bonnel P.; van Grootveld G.: On the electrification of road transport Learning rates and price forecasts for hybrid-electric and battery-electric vehicles. Energy Policy 48 (2012) pp. 374–393, 2012

#### Submission date

The report has to be uploaded on Moodle on Wednesday 6 March 2024 at **17:00 at the latest**. Any submissions later than this date will not be reviewed. Only a single (MS-Word or pdf) file will be accepted.

#### Debriefing

The debriefing of the assignment will take place on Friday 8 March 2024 at 8:15.

# Exercise 1. Experience curves and uncertainty (12p)

From 2003 until 2020 the cumulative installed capacity of wind farms in Northern Europe increased from 87 to 2235 MW. Every year, price lists of ten different manufacturers were collected and listed in Table 1.

<sup>&</sup>lt;sup>1</sup> Courtesy Utrecht University; apart from minor modifications this assignment has been taken over from the course "Advanced Energy Analysis" of the Copernicus Institute of Sustainable Development at Utrecht University, Netherlands.

#### Question 1a (8p)

Prepare an experience curve making use of the data given in Table 1, plotting the mean price per kW against the cumulative installed capacity. Correct for inflation using the year 2020 as currency base year. Make two graphs, one with axes using linear scales, and one using logarithmic scales. Report corrected prices, curve equations and coefficient of determination (R<sup>2</sup>) values for the fit in your report.<sup>2</sup> Pay attention that you present these graphs in an orderly fashion.

Next, calculate the progress ratio, the total number of doublings of the installed capacity in the Northern Europe from 2003-2020, and the average growth percentage with which the capacity in Northern Europe has increased annually.

<u>*Hint:*</u> To calculate the *Progress Ratio*, you need to know the *Learning index* b. To determine the value of b, you can let Excel calculate the trendline for the Option "Power".

		Price given by different manufacturers (€/kW)								
Year	Cumulative capacity (MW)	A	В	С	D	E	F	G	н	Consumer Price-Index (CPI) (2003=100)
2003	87	1500	1000	2015	985	1415	1095	985	1300	100.0
2004	105	1290	995	1805	985	1300	1015	905	1190	103.9
2005	132	1195	940	1590	955	1085	985	890	1135	107.7
2006	151	1120	910	1580	915	1095	965	915	1085	110.0
2007	225	1000	870	1515	875	1070	940	885	1000	113.0
2008	295	1025	845	1515	855	1040	945	900	1035	115.2
2009	325	1015	860	1530	840	1015	960	905	1010	117.7
2010	360	1020	845	1475	850	1020	950	885	1020	120.2
2011	408	1025	840	1455	860	990	960	915	1015	122.6
2012	458	1005	840	1405	825	970	945	890	1025	125.3
2013	480	1005	855	1355	840	950	930	880	1000	128.6
2014	681	975	820	1305	820	930	940	870	1000	134.4
2015	910	955	820	1280	825	910	935	875	955	139.0
2016	1082	955	830	1215	830	915	910	845	955	141.9
2017	1223	930	815	1140	820	880	910	825	935	143.6
2018	1559	910	805	1050	815	850	900	815	930	146.0
2019	1747	890	805	990	810	855	885	820	935	148.7
2020	2235	875	805	950	805	820	865	800	925	151.6

Table 1 Development of the cumulative installed capacity and published investment prices of wind farms in Northern Europe 2003-2020

<sup>&</sup>lt;sup>2</sup> Check the appendix *Coefficient of determination* for information on fitting curves on data

#### Question 1b (4p)

You have already prepared the experience curve in the previous question. Please display the standard uncertainty, also referred to as "standard error of the mean" (SEM), of the mean price for each year on the same plot with the help of error bars. Comment on your results.

<u>Hints:</u> The standard error of the mean (SEM; also referred to as "Standard uncertainty of the mean" and as "Standard deviation of the mean)" measures the accuracy of the sample. The SEM is always smaller than the standard deviation (SD) as the latter measures the spread of the whole dataset. The SEM is calculated by dividing the standard deviation by the square root of the sample size (see appendix on statistical indicators).

#### Exercise 2. (10p)

For the same time period the installed <u>global</u> capacity of onshore wind farms (including Northern Europe) is given in Table 2.

Year	Cumulative capacity (MW)	Year	Cumulative capacity (MW)
2003	1970	2012	15579
2004	2632	2013	22003
2005	2817	2014	29065
2006	3577	2015	37235
2007	4434	2016	43799
2008	5438	2017	51048
2009	6818	2018	59204
2010	9086	2019	67687
2011	12587	2020	75609

|--|

#### Question 2a (8p)

Make two experience curve graphs again, one with linear scale-axes and one with logarithmic axes. Next, calculate the progress ratio, the total number of doublings of the installed global capacity from 2003-2020, and the average growth percentage by which the global capacity has increased annually. Assume that the prices from Exercise 1 also reflect global price levels.

#### Question 2b (2p)

As you have noticed, there is a difference in the progress ratios of Exercise 1 and 2. What is the reason for the difference in the progress ratios in this specific case?

#### Exercise 3. Geographic differences in learning curves and knowledge spillovers (8)

Read the abstract and discussion section (pages 13,14) of the following article: <u>https://www.oxfordenergy.org/wpcms/wp-content/uploads/2021/02/A-critical-assessment-of-learning-curves-for-solar-and-wind-power-technologies-EL-43.pdf</u>

Question 3a (4p)

What factors can cause differences between local and worldwide learning curves for renewable energy?

#### Question 3b (4p)

The same article suggests that one assumption underlying learning curves is the common occurrence of knowledge spillovers (or learning spillovers) between countries. Knowledge spillover is a transfer of knowledge without full compensation or significant effort (i.e., nearly 'automatic'). What are arguments for and against the existence knowledge spillovers between countries, and what impact does it have on learning curves?

# Exercise 4. Use of experience curves to estimate future technology performance (30p)

Some years ago, the Swiss government wanted to stimulate the development of solar modules. Their target was to install 0.2% of the globally produced PV-modules on the roofs of Swiss households. They were aware of the fact that solar electricity was still too expensive to compete with conventional power generation, but they expected that the price would continue to decline in the subsequent years. In order to stimulate the installation of solar modules, they wanted to subsidise the share of the investment costs that makes the investment economically unattractive when compared to conventional power generation.

The Swiss government wanted to know when they could expect that the cost of electricity from solar cells would break even with the cost of conventional power generation. They were interested in how much money would be needed to subsidize solar cells up to this point.

#### Question 4a (10p)

Provide an answer in which year you expect costs of electricity from solar cells to break even with conventional power generation. To do so, please use the template. Projections of technological progress are subject to uncertainty. Therefore please answer these two questions for three PR values, i.e. 63%, 75% and 86%.

<u>*Hints*</u>: Use the data from Table 3 (below). You will need to extrapolate experience curves into the future. You can assume that every year exactly 0.2% of the globally annually added capacity is installed in Switzerland.<sup>3</sup> Explicitly report your assumptions, the equations you use and your results. Provide graphs of your results where appropriate.

<sup>&</sup>lt;sup>3</sup> See slide 60 from this week 3 for using growth rates in calculations

Table 3: Assumed data on the economics of PV panels in the Switzerland

Break-even price for a PV-system	CHF1775 / kWp	
Required roof surface	About 7.5 m <sup>2</sup> / kW <sub>p</sub>	
Growth expectations of the	20% / year	
cumulative global PV capacity		
Optimistic PR (PR <sub>opt</sub> )	63%	
Medium PR (PR <sub>med</sub> )	75%	
Pessimistic PR (PR <sub>pess</sub> )	86%	
Investment costs for PV systems at	CHF4200 / kWp (includes module costs as well	
the beginning of 2012	as inverter, cables, support structure and	
	installation costs)	
Cumulative installed global capacity	100,000 MW <sub>p</sub>	
at the beginning of 2012		
Cumulative installed capacity in	200 MW <sub>p</sub>	
Switzerland at the beginning of 2012		

#### Question 4b (5p)

Estimate how much roof space of each house is needed for PV-panels when the breakeven point is reached. Analyse if this value is a problem. In order to do so, make an educated guess (keep it simple!) on how much roof area is available per household (assume 3.58 million households in Switzerland). State all your assumptions and references where needed.

#### Question 4c (10p)

Calculate the total investment costs for the PV systems that will be installed in Switzerland until the break-even point is reached for each of the PR scenario assumed in Question 4a.<sup>4</sup>

#### Question 4d (5p)

Assuming that the Swiss government will pay the non-profitable part of the PV-systems, and the costs of conventional power generation remains constant, what will be the costs for the Swiss government?

<sup>&</sup>lt;sup>4</sup> Hint: See appendix *Common integrals* for integral solutions of common functions



# Appendix: Statistical indicators – Basics





Standard error of the mean (SEM) = Standard uncertainty of the mean = Standard deviation of the mean	Standard error is a way to quantify the accuracy of a sample or the accuracy of multiple samples by analyzing deviation among the means. As the size of the sample data grows larger, the standard error of the mean decreases versus the standard deviation. $SE_{\bar{x}} = \frac{s}{\sqrt{n}}$
French: Erreur type de la moyenne	where s is the Standard deviation and n is the size (number of observations) of the sample.
Practical hint	In Excel, there is no function to automatically calculate the standard error of the mean but it is easily calculated once the standard deviation and the number of observations are known.

**Coefficient of determination** *French: Coefficient de détermination*  The coefficient of determination, denoted  $R^2$  and pronounced R squared, is a number that indicates how well data fit a statistical model – sometimes simply a line or a curve. An  $R^2$  of 1 indicates that the regression line perfectly fits the data, while an  $R^2$  of 0 indicates that the line does not fit the data at all.



$$R^2 = 1 - \frac{SS_{\rm res}}{SS_{\rm tot}}$$

A data set has *n* values marked  $y_1...y_n$  (collectively known as  $y_i$  or as a vector  $\mathbf{y} = [y_1...y_n]^n$ ), each associated with a predicted (or modelled) value  $f_1...f_n$  (known as  $f_i$ , or sometimes  $\hat{y}_i$ , as a vector f).

Define the residuals as  $e_i = y_i - f_i$  (forming a vector e).

If  $\overline{y}$  is the mean of the observed data:

$$\bar{y} = \frac{1}{n} \sum_{i=1}^{n} y_i$$

then the variability of the data set can be measured using three sums of squares formulas:

• The total sum of squares (proportional to the variance of the data):

$$SS_{\text{tot}} = \sum_{i} (y_i - \bar{y})^2,$$

• The sum of squares of residuals, also called the residual sum of squares:

$$SS_{\rm res} = \sum_{i} (y_i - f_i)^2 = \sum_{i} e_i^2$$

	• The most general definition of the coefficient of determination is
	$R^2 \equiv 1 - \frac{SS_{\rm res}}{SS_{\rm tot}}.$
	Wikipedia, 2016
Practical hint	In Excel, plot your data points in a graph. Select/mark these data points and press the right mouse button which will offer "Add Trendline" as one of the options. You may then choose the trendline options (e.g., linear, exponential etc.). Checking the boxes "Display Equation on chart" and "Display R-squared value on chart" provides you with the full information

# **Common integrals**

1. 
$$\int k \, dx = kx + C$$
 Integral of a constant k is  $kx + C$   
2. 
$$\int dx = x + C$$
 Special case of the above where  $k = 1$   
3. 
$$\int x^n \, dx = \frac{x^{n+1}}{n+1} + C$$
, where  $n \neq -1$   
4. 
$$\int \frac{1}{x} \, dx = \ln \left| x \right| + C$$
  
5. 
$$\int \sin x \, dx = -\cos x + C$$
  
6. 
$$\int \sin x \, dx = -\frac{1}{a} \cos ax + C$$
  
7. 
$$\int \cos ax \, dx = \frac{1}{a} \sin ax + C$$
  
8. 
$$\int \cos x \, dx = \sin x + C$$
  
9. 
$$\int \sec^2 x \, dx = \tan x + C$$
  
10. 
$$\int \csc^2 x \, dx = -\cot x + C$$
  
11. 
$$\int \sec x \tan x \, dx = \sec x + C$$
  
12. 
$$\int \csc x \cot x \, dx = -\csc x + C$$
  
13. 
$$\int \frac{1}{\sqrt{1-x^2}} \, dx = -\cos^{-1} x + C$$
  
14. 
$$\int \frac{1}{\sqrt{1-x^2}} \, dx = -\cos^{-1} x + C$$
  
15. 
$$\int \frac{1}{1+x^2} \, dx = -\cot^{-1} x + C$$
  
16. 
$$\int \frac{1}{1+x^2} \, dx = -\cot^{-1} x + C$$
  
17. 
$$\int \frac{1}{x\sqrt{x^2-1}} \, dx = \sec^{-1} x + C$$
  
18. 
$$\int \frac{1}{x\sqrt{x^2-1}} \, dx = -\csc^{-1} x + C$$
  
19. 
$$\int e^x \, dx = \frac{a^x}{\log a} + C$$